

# ESG/Sustainability Quantitative Information



Parent Company: *Berkshire Hathaway Energy Company*

Operating Company(s): *PacifiCorp*

Report Date: *As of and for the year ended December 31, 2025*

Disclaimer: *Data included herein is based on information available as of June 26, 2026, and is subject to change without notice should new or additional information be obtained.*

	Includes generation associated with RECs which were not retained			Excludes generation associated with RECs which were not retained		
	Baseline	Current Year	% Change	Baseline	Current Year	% Change
	2005	2025		2005	2025	
<b>Emissions</b>						
<b>GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)</b>						
<b>Owned Generation</b>						
Carbon Dioxide (CO2)						
Total Owned Generation CO2 Emissions (MT)	47,156,436	32,026,990	(32.1)%	47,156,436	32,026,990	(32.1)%
Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)	0.917	0.647	(29.5)%	0.918	0.672	(26.8)%
Carbon Dioxide Equivalent (CO2e)						
Total Owned Generation CO2e Emissions (MT)	47,528,635	32,231,056	(32.2)%	47,528,635	32,231,056	(32.2)%
Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)	0.924	0.651	(29.6)%	0.925	0.676	(26.9)%
<b>Purchased Power</b>						
Carbon Dioxide (CO2)						
Total Purchased Generation CO2 Emissions (MT)	1,844,149	458,183	(75.2)%	1,844,149	458,183	(75.2)%
Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.271	0.029	(89.2)%	0.289	0.062	(78.6)%
Carbon Dioxide Equivalent (CO2e)						
Total Purchased Generation CO2e Emissions (MT)	1,850,247	467,472	(74.7)%	1,850,247	467,472	(74.7)%
Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.272	0.030	(89.0)%	0.290	0.063	(78.2)%
<b>Owned Generation + Purchased Power</b>						
Carbon Dioxide (CO2)						
Total Owned + Purchased Generation CO2 Emissions (MT)	49,000,585	32,485,173	(33.7)%	49,000,585	32,485,173	(33.7)%
Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.842	0.498	(40.8)%	0.849	0.590	(30.5)%
Carbon Dioxide Equivalent (CO2e)						
Total Owned + Purchased Generation CO2e Emissions (MT)	49,378,882	32,698,528	(33.8)%	49,378,882	32,698,528	(33.8)%
Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.848	0.502	(40.8)%	0.855	0.594	(30.6)%
<b>Non-Generation CO2e Emissions</b>						
Fugitive CO2e emissions of sulfur hexafluoride (MT)						
	317,770	35,896	(88.7)%	317,770	35,896	(88.7)%
Fugitive CO2e emissions from natural gas distribution (MT)						
	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable	Not Applicable
<b>Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)</b>						
Generation basis for calculation						
	Total	Total		Total	Total	
<b>Nitrogen Oxide (NOx)</b>						
Total NOx Emissions (MT)						
	90,834	23,938	(73.6)%	90,834	23,938	(73.6)%
Total NOx Emissions Intensity (MT/Net MWh)						
	0.0015602	0.0003673	(76.5)%	0.0015731	0.0004347	(72.4)%
<b>Sulfur Dioxide (SO2)</b>						
Total SO2 Emissions (MT)						
	95,511	16,455	(82.8)%	95,511	16,455	(82.8)%
Total SO2 Emissions Intensity (MT/Net MWh)						
	0.0016405	0.0002525	(84.6)%	0.0016541	0.0002988	(81.9)%
<b>Mercury (Hg)</b>						
Total Hg Emissions (kg)						
	366	55	(84.9)%	366	55	(84.9)%
Total Hg Emissions Intensity (kg/Net MWh)						
	0.0000063	0.0000008	(86.5)%	0.0000063	0.0000010	(84.2)%

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	Baseline	Current Year	% Change	Baseline	Current Year	% Change
	2005	2025		2005	2025	
<b>Net Generation</b>						
<b>Net Generation for the data year (MWh)</b>	<b>58,221,093</b>	<b>65,167,967</b>	<b>11.9 %</b>	<b>57,742,950</b>	<b>55,070,421</b>	<b>(4.6)%</b>
Coal	45,055,730	23,301,704	(48.3)%	45,055,730	23,301,704	(48.3)%
Natural Gas	4,475,710	15,421,141	244.6 %	4,475,710	15,421,141	244.6 %
Nuclear	-	-	-	-	-	-
Petroleum	-	-	-	-	-	-
Total Renewable Energy Resources	6,457,325	26,445,121	309.5 %	5,979,182	16,347,576	173.4 %
Biomass/Biogas	-	357,075	100.0 %	-	357,075	100.0 %
Geothermal	184,820	397,775	115.2 %	184,820	237,608	28.6 %
Hydroelectric	5,483,836	3,869,974	(29.4)%	5,483,836	3,655,474	(33.3)%
Solar	54	7,233,343	*	-	750,087	100.0 %
Wind	788,615	14,586,955	*	310,526	11,347,332	*
Other	2,232,328	-	(100.0)%	2,232,328	-	(100.0)%
<b>Owned Net Generation for the data year (MWh)</b>	<b>51,410,259</b>	<b>49,537,681</b>	<b>(3.6)%</b>	<b>51,369,381</b>	<b>47,671,456</b>	<b>(7.2)%</b>
Coal	45,055,730	23,301,704	(48.3)%	45,055,730	23,301,704	(48.3)%
Natural Gas	2,618,581	15,378,949	487.3 %	2,618,581	15,378,949	487.3 %
Nuclear	-	-	-	-	-	-
Petroleum	-	-	-	-	-	-
Total Renewable Energy Resources	3,561,258	10,857,027	204.9 %	3,520,380	8,990,802	155.4 %
Biomass/Biogas	-	-	-	-	-	-
Geothermal	184,820	271,208	46.7 %	184,820	237,608	28.6 %
Hydroelectric	3,272,044	2,571,587	(21.4)%	3,272,044	2,357,087	(28.0)%
Solar	-	3,337	100.0 %	-	3,337	100.0 %
Wind	104,394	8,010,895	*	63,516	6,392,770	*
Other	174,690	-	(100.0)%	174,690	-	(100.0)%
<b>Purchased Net Generation for the data year (MWh)</b>	<b>6,810,834</b>	<b>15,630,286</b>	<b>129.5 %</b>	<b>6,373,569</b>	<b>7,398,966</b>	<b>16.1 %</b>
Coal	-	-	-	-	-	-
Natural Gas	1,857,129	42,192	(97.7)%	1,857,129	42,192	(97.7)%
Nuclear	-	-	-	-	-	-
Petroleum	-	-	-	-	-	-
Total Renewable Energy Resources	2,896,067	15,588,094	438.3 %	2,458,802	7,356,773	199.2 %
Biomass/Biogas	-	357,075	100.0 %	-	357,075	100.0 %
Geothermal	-	126,567	100.0 %	-	-	-
Hydroelectric	2,211,792	1,298,387	(41.3)%	2,211,792	1,298,387	(41.3)%
Solar	54	7,230,005	*	-	746,749	100.0 %
Wind	684,221	6,576,060	861.1 %	247,010	4,954,563	*
Other	2,057,638	-	(100.0)%	2,057,638	-	(100.0)%

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	Baseline	Current Year	% Change	Baseline	Current Year	% Change
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<b>Generation Capacity and Other</b>						
<b>Owned Generation Capacity at end of year (MW) <sup>(1)(2)</sup></b>	<b>8,470</b>	<b>11,873</b>	<b>40.2 %</b>			
Coal	6,104	4,164	(31.8)%			
Natural Gas	1,129	3,769	233.8 %			
Nuclear	-	-	-			
Petroleum	-	-	-			
Total Renewable Energy Resources	1,215	3,940	224.3 %			
Biomass/Biogas	-	-	-			
Geothermal	23	32	39.1%			
Hydroelectric	1,159	970	(16.3)%			
Solar	-	-	-			
Wind	33	2,938	*			
Other	22	-	(100.0)%			
<b>Investing in the Future: Capital Expenditures and Energy Efficiency (EE)</b>						
Total Annual Capital Expenditures (nominal dollars) <sup>(2)</sup>	\$ 1,049,000,000	\$ 2,995,000,000	185.5 %			
Incremental Annual Electricity Savings from EE Measures (MWh) <sup>(3)</sup>	262,529	676,603	157.7 %			
Incremental Annual Investment in Electric EE Programs (nominal dollars)	\$ 43,872,522	\$ 213,602,293	386.9 %			
<b>Retail Electric Customer Count (at end of year)</b>						
Commercial	199,195	236,919	18.9 %			
Industrial	34,237	32,689	(4.5)%			
Residential	1,379,654	1,867,245	35.3 %			
<b>Fresh Water Resources <sup>(4)</sup></b>						
Water Withdrawals - Consumptive (Billions of Liters/Net MWh)	Not Available	0.0000016	Not Available	Not Available	0.0000017	Not Available
Water Withdrawals - Non-Consumptive (Billions of Liters/Net MWh)	Not Available	0.0000044	Not Available	Not Available	0.0000046	Not Available
<b>Waste Products <sup>(4)</sup></b>						
Amount of Hazardous Waste Manifested for Disposal (MT)	35.0	23.9	(31.9)%			
Percent of Coal Combustion Products Beneficially Used	18.4 %	26.6 %	44.3 %			

## Notes

(1) Generation capacity agrees to amounts reported in the Form 10-K

(2) 2005 includes PacifiCorp's amounts as published in its March 31, 2006 Form 10-K

(3) EIA Form 861 for EE savings and spending for Oregon is reported by the Energy Trust of Oregon and includes both PacifiCorp and Portland General Electric. The amounts provided include only PacifiCorp's share of those savings

(4) Fresh Water Resources and Waste Products reflect PacifiCorp's share of jointly owned facilities. 2005 metrics reflected 100% of jointly owned facilities operated by PacifiCorp and excluded information related to jointly owned facilities not operated by PacifiCorp

\* Percentage not meaningful